

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accl. No.	Account	Average Service Life in Years	Depr. Rate Applied	Accumulated Depreciation Balance Previous Year	Debits	Credits	Accumulated Depreciation Balance End of Year
304	Structures & Improvements		%	\$	\$	\$	\$
305	Collecting & Impounding Reservoirs		%				
306	Lake River & Other Intakes		%				
307	Wells & Springs		%				
308	Infiltration Galleries & Tunnels		%				
309	Supply Mains		%				
310	Power Generating Equipment		%				
311	Pumping Equipment		%				
320	Water Treatment Equipment		%				
330	Distribution Reservoirs & Standpipes		%				
331	Transmission & Distribution Mains		%				
333	Services		%				
334	Meter & Meter Installations		%				
335	Hydrants		%				
339	Other Plant & Miscellaneous Equipment		%				
340	Office Furniture & Equipment		%				
341	Transportation Equipment		%				
342	Stores Equipment		%				
343	Tools, Shop & Garage Equipment		%				
344	Laboratory Equipment		%				
345	Power Operated Equipment		%				
346	Communication Equipment		%				
347	Miscellaneous Equipment		%				
348	Other Tangible Plant		%				
	Totals			\$	\$	\$	\$

See Attached

NORTHERN ILLINOIS WATER CORPORATION
ANALYSIS OF ACCUMULATED DEPRECIATION

Year of Report
Dec. 31, 1999

Account No.	Account	Average Service Life in Years	Depr. Rate Applied	Accumulated Depreciation Balance Previous Year	Debits	Credits	Accumulated Depreciation Balance End of Year
304.1	Structures & Improvements - Source	30	4.17%	1,623	-	318	1,941
304.2	Structures & Improvements - Pumping	55	2.27%	238,533	23,671	24,940	239,802
304.3	Structures & Improvements - Water Treat	45	2.78%	1,239,486	67,592	147,738	1,319,632
304.4	Structures & Improvements - Trans & Dist	30	4.17%	202,014	33,331	31,776	200,459
304.5	Structures & Improvements - General	25	4.00%	(19,117)	-	17,239	(1,878)
305	Collecting & Impounding Resv.	49	2.04%	237,427	-	28,281	265,708
306	Lake, River & Other Intakes	75	1.47%	66,972	-	6,507	73,479
307	Wells & Springs	60	1.67%	334,510	-	28,084	362,594
308	Infiltration Galleries & Tunnels	-	-	-	-	-	-
309	Supply Mains	67	1.64%	628,925	-	47,153	676,078
310	Other Power Production Equip.	30	3.33%	25,768	-	2,851	28,619
311	Pumping Equipment	40	3.13%	1,031,985	135,790	151,888	1,048,083
320	Water Treatment Equipment	35	3.57%	3,406,400	118,996	469,050	3,756,454
330	Distribution Reservoirs and Standpipes	60	1.67%	238,383	302	28,125	266,206
331	Trans. & Distribution Mains	90	1.89%	10,426,004	50,425	806,928	11,182,507
333	Services	60	3.33%	3,946,144	93,801	352,886	4,205,229
334.1	Meters	14	6.14%	728,609	63,131	243,709	909,187
334.2	Meter Installations	45	4.44%	1,271,039	26,862	139,555	1,383,732
335	Hydrants	43	3.95%	1,281,008	32,343	154,225	1,402,890
339	Other Plant & Miscellaneous Equipment	-	-	-	-	-	-
340	Office Furniture & Equipment	19	4.74%	37,964	1,251	33,274	69,987
341	Transportation Equipment	6	11.67%	123,822	106,497	210,859	228,184
342	Stores Equipment	29	3.28%	6,531	-	1,033	7,564
343	Tools, Shop & Garage Equip.	13	7.31%	38,707	12,495	50,150	76,362
344	Laboratory Equipment	20	5.00%	27,737	2,697	6,928	31,968
345	Power Operated Equipment	10	5.00%	70,196	50,050	57,494	77,640
346	Communication Equipment	8	12.50%	42,225	-	17,757	59,982
347	Miscellaneous Equipment	12	8.33%	2,730	4,149	3,283	1,864
108	Total Accumulated Depreciation			25,635,625	823,383	3,062,031	27,874,273
110	Total Accumulated Amortization			95,035		11,072	106,107
108 - 110	Total Accumulated Depreciation and Amortization			25,730,660		3,073,103	27,980,380

Reconciliation of Page 19W to Page 7F

	Reference	Amount
Depreciation Expensed	7F	2,690,255
+ Amortization Expense		11,072
+ Depreciation Capitalized		-
Depreciation Credited to Reserve	11F	2,701,327
+ Salvage Credited to Reserve		88,452
+ Amortization of CIAC	11F	273,716
+ Correction of Prior Yr's Retirement	11F	9,608
Total Credits to Reserve		3,073,103

UTILITY NAME

Northern Illinois Water Corporation - Champaign Division

Year of Report

Dec. 31, 1999

PUMPING AND PURCHASED WATER STATISTICS (Gallons) 000's

Month	Total Water Pumped and Purchased	Water Pumped From Well/Station	Water Pumped From Well/Station	Water Pumped From Well/Station	Water Purchased	Water Sold To Customers
January	531,338	531,338				480,727
February	506,728	506,728				489,413
March	556,660	556,660				468,086
April	565,742	565,742				525,181
May	633,137	633,137				473,363
June	638,101	638,101				584,450
July	774,308	774,308				631,556
August	707,176	707,176				656,954
September	744,529	744,529				651,952
October	627,612	627,612				613,267
November	576,285	576,285				537,930
December	563,993	563,993				565,908
Total	7,425,609	7,425,609				6,678,787

CHEMICAL STATISTICS

Type of Solution	Chlorine	Fluoride	Polyphosphate	Other
Type (Specify Gas or Liquid)	Gas	Liquid	Powder	Various
Quantity Used	391,528	260,276	0	17,371,599
Cost	\$ 59,933	\$ 20,096	\$ 0	\$ 556,261

ELECTRICAL STATISTICS

	KWH	\$
Electricity consumed in pumping	15,932,957	\$ 1,117,491
Average Cost of Current Per KWH		\$.07014

If water is purchased for resale, indicate the following:

a) Vendor _____

b) Point of Delivery _____ Not Applicable

If water is sold to other water utilities for redistribution, list names of Distribution Companies:

Village of Philo	Philo, Illinois
Village of Tolono	Tolono, Illinois
Village of Sidney	Sidney, Illinois
Village of Arcula	Arcula, Illinois
Village of Tuscola	Tuscola, Illinois
Seymour Water District	Seymour, Illinois

Estimated amount of water used for flushing of the distribution system: 30,385,344 gallons

UTILITY NAME Northern Illinois Water Corporation - Streator Division	Year of Report Dec. 31, 19 99
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PUMPING AND PURCHASED WATER STATISTICS (Gallons)

Month	Total Water Pumped and Purchased	Water Pumped From Well/Station	Water Pumped From Well/Station	Water Pumped From Well/Station	Water Purchased	Water Sold To Customers
January	70,580	70,580				54,563
February	59,559	59,559				47,166
March	68,954	68,954				47,380
April	69,187	69,187				50,546
May	76,897	76,897				51,437
June	77,047	77,047				58,281
July	90,492	90,492				64,087
August	85,322	85,322				74,206
September	77,051	77,051				67,575
October	74,735	74,735				55,071
November	67,430	67,430				51,551
December	65,056	65,056				59,810
Total	882,310	882,310				681,673

CHEMICAL STATISTICS

Type of Solution	Chlorine	Fluoride	Polyphosphate	Other
Type (Specify Gas or Liquid)	Gas	Liquid		Various
Quantity Used	41,010	28,950	0	256,900
Cost	\$ 6,182	\$ 2,376	\$ 0	\$ 23,452

ELECTRICAL STATISTICS

	KWH	\$
Electricity consumed in pumping	1,561,643	\$ 96,057
Average Cost of Current Per KWH		\$.06151

If water is purchased for resale, indicate the following:

a) Vendor _____

b) Point of Delivery _____ Not Applicable

If water is sold to other water utilities for redistribution, list names of Distribution Companies:

Not Applicable

Estimated amount of water used for flushing of the distribution system: _____ gallons

UTILITY NAME

Northern Illinois Water Corporation - Pontiac District

Year of Report

Dec. 31, 19 99

PUMPING AND PURCHASED WATER STATISTICS (Gallons)

Month	Total Water Pumped and Purchased	Water Pumped From Well/Station	Water Pumped From Well/Station	Water Pumped From Well/Station	Water Purchased	Water Sold To Customers
January	54,478	54,478				49,998
February	47,167	47,167				45,750
March	52,922	52,922				46,586
April	49,787	49,787				50,409
May	54,196	54,196				45,078
June	57,371	57,371				50,487
July	63,909	63,909				57,475
August	59,851	59,851				55,118
September	54,529	54,529				55,506
October	54,314	54,314				46,935
November	52,082	52,082				45,500
December	53,196	53,196				51,087
Total	653,802	653,802				599,929

CHEMICAL STATISTICS

Type of Solution	Chlorine	Fluoride	Polyphosphate	Other
Type (Specify Gas or Liquid)	Gas	Liquid	Powder	Various
Quantity Used	19,765	23,737	0	536,328
Cost	\$ 4,726	\$ 2,227	\$ 0	\$ 33,497

ELECTRICAL STATISTICS

	KWH	\$
Electricity consumed in pumping	982,801	\$ 75,395
Average Cost of Current Per KWH		\$.07671

If water is purchased for resale, indicate the following:

a) Vendor _____

b) Point of Delivery _____ Not Applicable

If water is sold to other water utilities for redistribution, list names of Distribution Companies:

Not Applicable

Estimated amount of water used for flushing of the distribution system: 1,873,330 gallons

UTILITY NAME

Northern Illinois Water Corporation - Sterling District

Year of Report

Dec. 31, 1999

PUMPING AND PURCHASED WATER STATISTICS (Gallons)

Month	Total Water Pumped and Purchased	Water Pumped From Well/Station	Water Pumped From Well/Station	Water Pumped From Well/Station	Water Purchased	Water Sold To Customers
January	61,582	61,582				51,077
February	51,682	51,682				46,643
March	59,049	59,049				47,061
April	67,341	67,341				59,108
May	61,383	61,383				46,967
June	59,496	59,496				50,888
July	59,496	59,496				58,387
August	64,942	64,942				55,653
September	58,823	58,823				55,034
October	60,404	60,404				52,263
November	59,330	59,330				47,899
December	58,640	58,640				53,264
Total	722,168	722,168				624,244

CHEMICAL STATISTICS

Type of Solution	Chlorine	Fluoride	Polyphosphate	Other
Type (Specify Gas or Liquid)	Gas	Liquid	Powder	Various
Quantity Used	25,325	23,260	9,378	0
Cost	\$ 7,831	\$ 1,586	\$ 6,190	\$ 0

ELECTRICAL STATISTICS

	KWH	\$
Electricity consumed in pumping	1,969,844	\$ 150,920
Average Cost of Current Per KWH		\$.07662

If water is purchased for resale, indicate the following:

a) Vendor _____

b) Point of Delivery _____ Not Applicable

If water is sold to other water utilities for redistribution, list names of Distribution Companies:

Not Applicable

Estimated amount of water used for flushing of the distribution system: 2,097,403 gallons

UTILITY NAME	Year of Report
Northern Illinois Water Corporation	Dec. 31, 19 99

TRANSMISSION AND DISTRIBUTION MAINS

Size	In Use First of Year	Laid During Year	Total for Year	Abandoned During Year	Taken Up During Year	Total Deductions For Year	In Use Close of Year
		See Attached Schedules 21-W1					
Total							

SERVICES AND METERS AT CLOSE OF YEAR

Services In Use				Meters In Use			
Size of Service	Owned or Leased by Utility	Owned by Consumer	Total in Use	Size of Meter	Owned or Leased by Utility	Owned by Consumer	Total in Use
1/2 inch	See Attached			1/2 inch			
5/8 inch	Schedule 21-W2			5/8 inch			
3/4 inch				3/4 inch			
1 inch				1 inch			
1 1/2 inch				1 1/2 inch			
2 inch				2 inch			
Total							

FIRE HYDRANTS

Size	In Service Beginning of Year	Added During the Year	Retired During the Year	In Service End of Year
4"	124	12	22	114
4-1/2"	3,953	179	134	3,998
5"	382	2	13	371
6"	257	11	1	267
	4,716	204	170	4,750

WELLS AND WELL PUMPS

	Station 1	Station 2	Station 3	Station 4
Year Constructed	See Attached Schedules 21W-3A - 3B			
Types of Well Construction and Casing				
Depth of Wells				
Diameters of Wells				
Pump - GPM				
Motor - HP				
Yields of Wells in GPD				
Auxiliary Power				

NORTHERN ILLINOIS WATER CORPORATION
TRANSMISSION AND DISTRIBUTION MAINS
(FOOTAGE)

SIZE	IN USE FIRST OF YEAR	LAID DURING YEAR	TOTAL FOR YEAR	ABONDONED DURING YEAR	TAKEN UP DURING YEAR	TOTAL DEDUCTIONS FOR YEAR	IN USE CLOSE OF YEAR
3/4"	28,335	0	28,335	0	300	300	28,035
1"	39,064	0	39,064	0	110	110	38,954
1-1/4"	4,700	0	4,700	0	0	0	4,700
1-1/2"	35,955	0	35,955	0	0	0	35,955
2"	94,053	86	94,139	0	854	854	93,285
2-1/4"	28,939	0	28,939	0	0	0	28,939
2-1/2"	8,179	0	8,179	0	0	0	8,179
4"	346,448	2,203	348,651	0	1,342	1,342	347,309
6"	1,864,147	26,032	1,890,179	0	2,580	2,580	1,887,599
8"	765,242	39,637	804,879	0	1,064	1,064	803,815
10"	139,107	1,337	140,444	0	0	0	140,444
12"	383,549	13,327	396,876	0	1,950	1,950	394,926
14"	48,174	6	48,180	0	150	150	48,030
16"	133,649	14,366	148,015	0	285	285	147,730
20"	34,121	1,092	35,213	0	0	0	35,213
24"	11,270	72	11,342	0	0	0	11,342
Total	<u>3,964,932</u>	<u>98,158</u>	<u>4,063,090</u>	<u>0</u>	<u>8,635</u>	<u>8,635</u>	<u>4,054,455</u>

NORTHERN ILLINOIS WATER CORPORATION
SERVICES AND METERS AT CLOSE OF YEAR

Services				Meters			
SIZE OF SERVICE	OWNED OR LEASE BY UTILITY	OWNED BY CONSUMER	TOTAL IN USE	SIZE OF METER	OWNED OR LEASE BY UTILITY	OWNED BY CONSUMER	TOTAL IN USE
1/2"	132		132	5/8"	59,275		59,275
5/8"	169		169	3/4"	1,009		1,009
3/4"	37,008		37,008	1"	1,278		1,278
1"	15,369		15,369	1-1/2"	555		555
1-1/4"	504		504	2"	256		256
1-1/2"	1,068		1,068	3"	44		44
2"	1,120		1,120	4"	16		16
2-1/4"	49		49	6"	19		19
2-1/2"	6		6	8"	0		0
3"	76		76	10"	2		2
4"	297		297				
6"	87		87				
8"	64		64				
10"	6		6				
12"	5		5				
14"	1		1				
16"	1		1				
	<u>55,962</u>	<u>0</u>	<u>55,962</u>		<u>62,454</u>	<u>0</u>	<u>62,454</u>

CHAMPAIGN DIVISION

WELLS

21 Deep wells in operation ranging from 150' to 366' in depth and from 10" to 48" in diameter.

<u>WELL NO.</u>	<u>VERTICAL TURBINE PUMPS</u>	<u>PUMP</u>	<u>TDH (Feet)</u>	<u>MOTOR HP</u>
		<u>CAPACITY * (GPM)</u>		
35	Peerless	500	203	40
40	Peerless	275	190	20
41	Peerless	600	195	40
42	Layne Bowler	700	176	50
43	Layne Bowler	550	176	50
45	Peerless	375	185	25
46	Peerless	350	200	25
47	Layne Bowler	375	206	30
53	Layne Bowler	2100	220	150
54	Peerless (Diesel)	3000	250	250
55	Layne Bowler	1000	225	100
56	Layne Bowler	2100	220	150
57	Layne Bowler	2100	264	200
58	Layne Bowler	2800	252	250
59	Peerless (Diesel)	2100	257	200
60	Johnston	2400	242	200
61	Layne Bowler	2100	243	200
62	Layne Bowler	2430	267	250
63	Johnston	2430	232	200
64	Layne Bowler	1400	240	150
65	Layne Bowler	2100	300	200

Total Pump Capacity*

31,785 GPM or
45.80 MGD

Auxiliary Power

3 Portable Diesel Driven Units

- * The Current Estimated Well Yield is 35.5 MGD. With the Largest Well Out of Service, the Well Yield is approximately 32 MGD.

STERLING DIVISION

<u>WELL NO.</u>	<u>VERTICAL TURBINE PUMPS</u>	<u>PUMP</u>	<u>TDH (Feet)</u>	<u>MOTOR HP</u>
		<u>CAPACITY * (GPM)</u>		
1	Layne Bowler	450	200	40
2	Goulds	500	350	60
3	Layne Bowler	350	240	40
4	Layne Bowler	550	190	50
6	Layne Bowler	800	89	50
7	Layne Bowler	800	82	50
8	Layne Bowler	874	355	75

Total Pump Capacity* 4,324 GPM or
6.23 MGD

AUXILIARY POWER

Portable Diesel Driven Unit
for Wells and H.S. Pumps

- * The Current Estimated Well Yield is 6.23 MGD. With the Largest Well Out of Service, the Well Yield is approximately 4.97 MGD.

UTILITY NAME Northern Illinois Water Corporation				Year of Report Dec. 31, 19 99	
RESERVOIRS					
Description (steel, concrete or pneumatic)	See	Attached Schedule 22W -1A			
Capacity of Tank					
Ground or Elevated					
HIGH SERVICE PUMPING					
	Motor	Motor	Motor	Motor	
Manufacturer	See	Attached Schedule 22W - 1B, 2B, 3B, 4B			
Type					
Rated Horsepower					
	Pump	Pump	Pump	Pump	
Manufacturer					
Type					
Capacity in GPM					
Average Number of Hours Operated Per Day					
Auxiliary Power					
BOOSTER STATIONS					
	Booster Station		Booster Station		
KW-HR Used					
Average Cost Per KW-HR					
Gallons Pumped					
SOURCE OF SUPPLY					
List For Each Source of Supply:	Gals. Per Day of Source		Type of Source		
See	Attached Schedule 22W		- 1C, 2C, 3C, 4C		
WATER TREATMENT FACILITIES					
List For Each Water Treatment Facility:	Type	Make	Gals. Per Day Capacity	Method of Measurement	
See			Attached Schedule 22W	- 1C, 2C, 3C, 4C	

SEWER OPERATION SECTION

List below the names and titles of all full time employees whose salaries and wages are recorded in Account Number 701, page 24S.

Note: Only those utilities with 2,500 or fewer customers are required to complete this item.

NAME

TITLE

Not Applicable

SEWER OPERATING REVENUE

Acct. No.		Year End Number of Customers	Amounts
	Operating Revenues:		
	Fiat Rate Revenues:		
521.1	Residential Revenues		
521.2	Commercial Revenues		\$
521.3	Industrial Revenues		
521.4	Revenues from Public Authorities		\$
521.5	Multiple Family Dwelling Revenues		
521.6	Other Revenues		
	Total Fiat Rate Revenues		
	Revenues Based on Metered Water Consumption		
522.1	Residential Revenues		\$
522.2	Commercial Revenues		
522.3	Industrial Revenues		\$
522.4	Revenues from Public Authorities		
522.5	Multiple Family Dwelling Revenues		\$
	Total Revenues		
523	Revenues from Public Authorities		
524	Revenues from Other Systems		
	Totals		
	Other Sewer Revenues:		\$
531	Sale of Sludge		
532	Forfeited Discounts		
536	Other Sewer Revenues		
	Total Other Sewer Revenues		\$
	Total Sewer Operating Revenues		\$

RESERVOIRS, ELEVATED TANKS & STANDPIPES

<u>DIVISION</u>	<u>STRUCTURE</u>	<u>MATERIAL</u>	<u>CAPACITY (GALLONS)</u>
Champaign	<u>Reservoirs (7)</u>		
	East Plant Clearwell #1	Concrete	763,000
	East Plant Clearwell #2	Concrete	233,000
	East 8 Clearwell	Concrete	187,000
	West 8 Clearwell	Concrete	415,000
	Reservoir Tank #1	Steel	1,000,000
	Reservoir Tank #2	Steel	2,000,000
	Urbana Reservoir	Steel	2,000,000
	Tolono Tank	Steel	650,000
	<u>Elevated Tanks (3)</u>		
	Elevated Tank	Steel	1,000,000
	West Plant Backwash Tank	Steel	300,000
	St. Joseph Tank	Steel	200,000
	<u>Standpipe</u>	Steel	1,000,000
	<u>Total Storage Volume</u>		9,748,000
Streator	<u>Reservoirs</u>		
	SWTP Clearwell	Masonry	1,100,000
	<u>Elevated Tanks (2)</u>		
	SWTP Backwash Tank	Steel	75,000
	Elevated Tank	Steel	1,000,000
	<u>Total Storage Volume</u>		2,175,000
Sterling	<u>Reservoirs (4)</u>		
	East Plant Clearwell #1	Masonry	150,000
	East Plant Clearwell #2	Concrete	750,000
	West 7th Street Tank	Steel	500,000
	West Plant Backwash Tank	Steel	75,000
	<u>Elevated Tank</u>	Steel	250,000
	<u>Total Storage Volume</u>		1,725,000
Pontiac	<u>Reservoir</u>		
	PWTP Clearwell	Concrete	450,000
	<u>Elevated Tank</u>	Steel	500,000
	<u>Total Storage Volume</u>		950,000

CHAMPAIGN DIVISION

EAST PLANT PUMPS

<u>UNIT NO.</u>	<u>HIGH SERVICE CENTRIFUGAL PUMPS</u>	<u>CAPACITY (GPM)</u>	<u>TDH (Feet)</u>	<u>MOTOR HP</u>
1	Peerless	4500	150	250
2	Peerless	5750	150	250
3	American	2000	150	100
4	DeLaval	4400	150	200
5	Allis Chalmers	2080	150	100
6	Allis Chalmers	1020	150	60

WASH WATER
CENTRIFUGAL PUMPS

1	Cornell	3200	35	40
2	Cornell	3200	35	40

AUXILIARY POWER

2	Diesel Driven Unit for H.S. #4 Portable Unit for Plant Basic Electric Service
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WEST PLANT PUMPS4 MGD Basins

	<u>HIGH SERVICE CENTRIFUGAL PUMPS</u>			
1	Allis Chalmers	1900	135	100
2	Allis Chalmers	1900	135	100
3	Allis Chalmers	1900	135	100
4	Allis Chalmers	1900	135	100
5	Allis Chalmers	1900	135	100

E - 8 MGD Basin

HIGH SERVICE VERTICAL
TURBINE PUMPS

6	Layne Bowler	1050	142	50
7	Layne Bowler	2085	142	100
8	Layne Bowler	3475	142	150
10	Layne Bowler	4170	142	200

W - 8 MGD Basin

11	Layne Bowler	1735	143	100
12	Layne Bowler	1735	143	100
13	Layne Bowler	1735	143	100
14	Layne Bowler	1735	143	100
15	Layne Bowler	1735	143	100

AUXILIARY POWER

1	Diesel Driven Generator Unit
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STREATOR DIVISION

<u>UNIT NO.</u>	<u>HIGH SERVICE CENTRIFUGAL PUMPS</u>	<u>CAPACITY (GPM)</u>	<u>IDH (Feet)</u>	<u>MOTOR HP</u>
1	DeLaval	700	210	50
2	DeLaval	1400	210	100
3	DeLaval	2100	210	150

	<u>RAW WATER CENTRIFUGAL PUMPS</u>			
1	Aurora (VFD)	2100	75	50
2	Aurora	2100	75	50
3	Aurora	2100	75	50

	<u>RIVER INTAKE PUMP</u>			
1	Layne Bowler	3500		50
2	Layne Bowler (spare)	2800		40

AUXILIARY POWER

600 KW Caterpillar standby generator for entire plant.

STERLING DIVISION

<u>UNIT NO.</u>	<u>HIGH SERVICE CENTRIFUGAL PUMPS & OTHER PUMPS</u>	<u>CAPACITY (GPM)</u>	<u>TDH (Feet)</u>	<u>MOTOR HP</u>
<u>EAST PLANT</u>				
1	Aurora	500	200	40
2	ITT - AC	1000	200	75
3	ITT - AC	1500	200	100

WEST PLANT

5	Griswold	500	185	50
6	Griswold	500	185	50

AUXILIARY POWER

1	Portable Diesel Used for Wells & H. S. Pumps
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PONTIAC DIVISION

<u>UNIT NO.</u>	<u>HIGH SERVICE CENTRIFUGAL PUMPS</u>	<u>CAPACITY (GPM)</u>	<u>IDH (Feet)</u>	<u>MOTOR HP</u>
1	ITT - AC	700	150	50
2	ITT - AC	1400	150	75
3	ITT - AC	1750	150	100
4	ITT - AC	2100	150	100
<u>FILTER EFFLUENT IN-LINE CENTRIFUGAL PUMPS</u>				
1 - 6	Aurora	550	24	5
<u>RAW WATER (TO PLANT) VERTICAL TURBINE PUMPS</u>				
1	Layne Bowler	700	35	10
2	Layne Bowler	1050	35	15
3	Peerless	1400	35	20
4	Layne Bowler	350	35	5
<u>RIVER TO RESERVOIR VERTICAL TURBINE PUMP</u>				
4	Layne Bowler	3125	88	100
<u>RESERVOIR TO PLANT CENTRIFUGAL PUMPS</u>				
1	Cornell	1700	65	40
2	Cornell	1700	65	40
3	Gusher	400	65	40
<u>AUXILIARY POWER</u>				
1	190 KW Diesel Generator - Standby for Treatment Plant			
1	10 KW Gas Generator - Reservoir to Plant Pumps			

CHAMPAIGN DIVISIONSOURCE OF SUPPLY

<u>TYPE</u>	<u>NUMBER</u>	<u>PUMP CAPACITY</u>
Wells	21	45,800,000 gal / day

WATER TREATMENT FACILITIESEAST PLANTMethod of Treatment

- | | |
|--------------------|------------------------------------|
| 1) Lime Softening | 5) Recarbonation - Carbon Dioxide |
| 2) Coagulation | 6) Fluoridation |
| 3) Sedimentation | 7) Filtration |
| 4) Chlorination | |

<u>Type</u>	<u>Number</u>	<u>Capacity</u>
Filters - Single Media	1	4,000,000 gal / day
Dual Media	2	<u>6,000,000</u> gal / day
Total		10,000,000 gal / day

Flow Measurement

- Flow Tube -

WEST PLANT

- | | |
|--------------------|-------------------|
| 1) Lime Softening | 5) Stabilization |
| 2) Coagulation | 6) Fluoridation |
| 3) Sedimentation | 7) Filtration |
| 4) Chlorination | |

<u>Type</u>	<u>Number</u>	<u>Capacity</u>
Filters - Single Media	5	25,000,000 gal / day
Filters - Dual Media	1	<u>5,000,000</u> gal/day
Total		30,000,000

Flow Measurement

- Flow Tube -

TOTAL FILTERS	9	40,000,000 gal / day
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- The Current Estimated Well Yield is 35.5 MGD. With the Largest Well Out of Service, the Well Yield is approximately 32 MGD.

STREATOR DIVISIONSOURCE OF SUPPLY

<u>TYPE</u>	<u>GALLONS</u>	
Reservoir	237,000,000	
Dam Across River	350,000,000	
	<u>Number</u>	<u>Capacity</u>
Total	2	587,000,000 Gallons

WATER TREATMENT FACILITIES

<u>Method of Treatment</u>	
1) Presedimentation	4) Chlorination
2) Coagulation / Flocculation	5) Fluoridation
3) Settling	6) Filtration

<u>Type</u>	<u>Number</u>	<u>Capacity</u>
Filters - Dual Media	2	6,000,000 gal / day

Flow Measurement

- Flow Tube -

STERLING DIVISIONSOURCE OF SUPPLYTYPENUMBERPUMP
CAPACITY

*

Wells

7

6,230,000 gal / day

WATER TREATMENT FACILITIESEAST PLANTMethod of TreatmentCAPACITY

- 1) Stabilization
- 2) Chlorination

2,000,000 gal / day

Flow Measurement

- Sparling Meter -

WEST PLANTMethod of TreatmentCAPACITY

- 1) Aeration
- 2) Chlorination
- 3) Fluoridation
- 4) Iron Removal
- 5) Filtration

2,000,000 gal / day

Flow Measurement

- Sparling Meter -

Total Plant Capacity

4,500,000 gal / day

* The Current Estimated Well Yield is 6.23 MGD. With the Largest Well Out of Service, the Well Yield is approximately 4.97 MGD.

PONTIAC DIVISIONSOURCE OF SUPPLY

<u>TYPE</u>	<u>GALLONS</u>	
Dam Across River	50,000,000	
Reservoir	553,000,000	
	<u>Number</u>	<u>Capacity</u>
Total	2	603,000,000 Gallons

WATER TREATMENT FACILITIES

<u>Method of Treatment</u>	
1) Coagulation	4) Fluoridation
2) Clarification	5) Filtration
3) Chlorination	6) Taste and Odor Control

<u>Type</u>	<u>Number</u>	<u>Capacity</u>
Filters - Dual Media	6	4,000,000 gal / day

UTILITY NAME

Northern Illinois Water Corporation

Year of Report

Dec. 31, 1999

SEWER UTILITY PLANT ACCOUNTS

nt. o.	Account Name	Previous Year	Additions	Retirements	Current Year
351	Organization	\$	\$	\$	\$
352	Franchises	Not	Applicable		
353	Land and Land Rights				
354	Structures and Improvements				
380	Collection Sewers - Force				
361	Collection Sewers - Gravity				
362	Special Collecting Structures				
363	Services to Customers				
364	Flow Measuring Devices				
365	Flow Measuring Installations				
370	Receiving Wells				
371	Pumping Equipment				
380	Treatment and Disposal Equipment				
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant & Miscellaneous Equipment				
390	Office Furniture and Equipment				
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Sewer Plant	\$	\$	\$	\$

SEWER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	ACCOUNT NAME	AMOUNT
701	Salaries and Wages - Employees Not Applicable	\$
703	Salaries and Wages - Officers, Directors and Majority Stockholders	
704	Employee Pensions and Benefits	
710	Purchased Sewage Treatment	
711	Sludge Removal Expense	
715	Purchased Power	
716	Fuel for Power Production	
718	Chemicals	
720	Materials and Supplies	
731	Contractual Services - Engineering	
732	Contractual Services - Accounting	
733	Contractual Services - Legal	
734	Contractual Services - Management Fees	
735	Contractual Services - Other	
741	Rental of Building/Real Property	
742	Rental of Equipment	
750	Transportation Expense	
756	Insurance - Vehicle	
757	Insurance - General Liability	
758	Insurance - Workman's Compensation	
759	Insurance - Other	
760	Advertising Expenses	
766	Regulatory Commission Expenses - Amortization of Rate Case Expense	
767	Regulatory Commission Expenses - Other	
770	Bad Debt Expense	
775	Miscellaneous Expenses	
	Total Sewer Operation and Maintenance Expense	\$

UTILITY NAME	Northern Illinois Water Corporation	Year of Report Dec. 31, 1999
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ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No.	Not Applicable Account	Average Service Life In Years	Depr. Rate Applied	Accumulated Depreciation Balance Previous Year	Debits	Credits	Accumulated Depreciation Balance End of Year
354	Structures & Improvements		%	\$	\$	\$	\$
360	Collection Sewers - Force		%				
361	Collection Sewers - Gravity		%				
362	Special Collecting Structures		%				
363	Services to Customers		%				
364	Flow Measuring Devices		%				
365	Flow Measuring Installations		%				
370	Receiving Wells		%				
371	Pumping Equipment		%				
380	Treatment and Disposal Equipment		%				
381	Plant Sewers		%				
382	Outfall Sewer Lines		%				
389	Other Plant & Miscellaneous Equipment		%				
390	Office Furniture & Equipment		%				
391	Transportation Equipment		%				
392	Stores Equipment		%				
393	Tools, Shop & Garage Equipment		%				
394	Laboratory Equipment		%				
395	Power Operated Equipment		%				
396	Communication Equipment		%				
7	Miscellaneous Equipment		%				
398	Other Tangible Plant		%				
	Totals			\$	\$	\$	\$

PUMPING EQUIPMENT

Not Applicable	Station 1	Station 2	Station 3
Lift Station Number			
Make or type of nameplate data of pump			
Year installed			
Rated Capacity			
Size			
Power:			
Electric			
Mechanical			
Nameplate data motor			

UTILITY NAME Northern Illinois Water Corporation				Year of Report Dec. 31, 19 99		
SERVICE CONNECTIONS						
Size (Inches)	Not	Applicable				
Type (PVC, VCP, etc)						
Average Length						
No. of Active Service Connections						
Beginning of Year						
Added During Year						
Retired During Year						
End of Year						
Give Full Particulars Concerning						
Inactive Connections						
COLLECTING MAINS						
Size (Inches)	Not	Applicable				
Type of Main						
Length of Main (nearest foot):						
Beginning of Year						
Added During Year						
Retired During Year						
End of Year						
MANHOLES						
Size (Inches)	Not	Applicable				
Type						
Number:						
Beginning of Year						
Added During Year						
Retired During Year						
End of Year						
FORCE MAINS						
Size (Inches)	Not	Applicable				
Type of Main						
Length of Main (nearest foot)						
Beginning of Year						
Added During Year						
Retired During Year						
End of Year						
Not Applicable TREATMENT PLANT						
Manufacturer						
Type (Steel or Concrete)						
Total Capacity						
Average Daily Flow						
Effluent Disposal						

UTILITY NAME	Northern Illinois Water Corporation	Year of Report
		Dec. 31, 1999

Not Applicable

MASTER LIFT STATION PUMPS

	Pump	Pump	Pump
Manufacturer			
Capacity			
Motor: Mfr. Horsepower			
Power (electric or mechanical)			